

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,346	--	--	5,074	-731	-295	-333	7,716	11	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,313	-1	488	53	208	--	223	263	96	1,480
Pentanes Plus	181	-1	--	49	-63	--	52	107	--	7
Liquefied Petroleum Gases	1,132	--	488	4	271	--	172	155	96	1,473
Ethane/Ethylene	552	--	18	--	264	--	-21	--	--	855
Propane/Propylene	367	--	357	1	-9	--	70	--	89	558
Normal Butane/Butylene	70	--	112	3	11	--	136	43	7	10
Isobutane/Isobutylene	143	--	1	--	4	--	-14	112	--	49
Other Liquids	--	88	--	512	-1,575	-65	-29	-1,223	127	87
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	88	--	1	98	121	-21	225	105	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	--	--	-1	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	--	98	19	-21	118	46	0
Fuel Ethanol ⁷	--	26	--	--	111	3	-22	116	46	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-13	16	1	2	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	467	-14	--	-75	441	--	87
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-1,659	-186	67	-1,890	22	0
Reformulated	--	--	--	--	-459	42	7	-425	--	0
Conventional	--	--	--	44	-1,200	-228	59	-1,465	22	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,899	278	-1,989	183	188	--	1,818	3,365
Finished Motor Gasoline	--	--	1,967	15	-563	183	-14	--	286	1,330
Reformulated	--	--	393	--	--	-29	-1	--	3	362
Conventional	--	--	1,574	15	-563	212	-13	--	283	968
Finished Aviation Gasoline	--	--	13	--	-1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	752	10	-552	--	46	--	74	91
Kerosene	--	--	6	--	-2	--	-2	--	0	6
Distillate Fuel Oil	--	--	2,424	10	-851	0	76	--	685	822
15 ppm sulfur and under ⁸	--	--	2,050	8	-737	0	-38	--	539	820
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	128	2	-8	--	105	--	27	-10
Greater than 500 ppm sulfur	--	--	246	--	-106	--	9	--	119	12
Residual Fuel Oil ⁹	--	--	302	30	13	--	35	--	343	-32
Less than 0.31 percent sulfur	--	--	14	--	--	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	9	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	261	22	13	--	50	--	NA	NA
Petrochemical Feedstocks	--	--	274	164	-4	--	-2	--	--	435
Naphtha for Petro. Feed. Use	--	--	170	53	-4	--	-3	--	--	222
Other Oils for Petro. Feed. Use	--	--	104	111	--	--	1	--	--	213
Special Naphthas	--	--	40	19	-1	--	8	--	35	15
Lubricants	--	--	121	12	-33	--	14	--	44	42
Waxes	--	--	5	3	--	--	0	--	1	8
Petroleum Coke	--	--	487	15	--	--	25	--	343	134
Marketable	--	--	370	15	--	--	25	--	343	17
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	88	--	4	--	-1	--	7	87
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	47	--	--	--	3	--	1	44
Total	4,659	88	7,386	5,918	-4,087	-176	48	6,755	2,052	4,932

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."